Adopted

Rejected

## **COMMITTEE REPORT**

YES: 12 NO: 2

## MR. SPEAKER:

Your Committee on <u>Commerce and Economic Development</u>, to which was referred <u>House Bill 1529</u>, has had the same under consideration and begs leave to report the same back to the House with the recommendation that said bill be amended as follows:

- Page 1, delete lines 1 through 17.
- 2 Delete page 2.
- Page 3, delete lines 1 through 24, begin a new paragraph and insert:
- 4 "SECTION 1. IC 8-1-2-6.8, AS ADDED BY P.L.159-2002,
- 5 SECTION 4, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
- 6 UPON PASSAGE]: Sec. 6.8. (a) This section applies to a utility that
- 7 begins construction of qualified pollution control property after March
- 8 31, 2002.

14

- 9 (b) As used in this section, "clean coal technology" means a
- technology (including precombustion treatment of coal):
- 11 (1) that is used in a new or existing energy generating facility and
- 12 directly or indirectly reduces airborne emissions of sulfur,

associated with the combustion or use of coal: and

mercury, or nitrogen oxides or other regulated air emissions

1	(2) that either:	
2	(A) was not in general commercial use at the same or greater	
3	scale in new or existing facilities in the United States at the	
4	time of enactment of the federal Clean Air Act Amendments	
5	of 1990 (P.L.101-549); or	
6	(B) has been selected by the United States Department of	
7	Energy for funding under its Innovative Clean Coal	
8	Technology program and is finally approved for such funding	
9	on or after the date of enactment of the federal Clean Air Ac	
10	Amendments of 1990 (P.L.101-549).	
11	(c) As used in this section, "government mandated event" has the	
12	meaning set forth in section 6.9 of this chapter.	
13	(d) As used in this section, "qualified pollution control property"	
14	means: <del>an</del>	
15	(1) any:	
16	(A) air, wastewater, solid waste, or thermal pollution	
17	treatment, storage, or disposal system or pollution control	
18	device on necessary to operate a coal burning energy	
19	generating facility; or <del>any</del>	
20	(B) equipment that constitutes clean coal technology;	
21	that has been approved for use by the commission and that meets	
22	applicable state or federal requirements; (d) or	
23	(2) any air, wastewater, solid waste, or thermal pollution	
24	treatment, storage, or disposal system, pollution control	
25	device, or monitoring device that:	
26	(A) is used for any plant, equipment, or facility used or to	
27	be used for the production, transmission, delivery, or	
28	furnishing of heat, light, or power;	
29	(B) is approved for use by the commission; and	
30	(C) meets applicable state or federal requirements;	
31	on which construction began after March 31, 2002.	
32	(e) As used in this section, "qualified property" means any:	
33	(1) qualified pollution control property; or	
34	(2) qualified utility system property.	
35	(f) As used in this section, "qualified utility system property"	
36	means any plant, equipment, or facility:	
37	(1) that is used or to be used on a utility system;	
38	(2) that is required to meet state or federal requirements of	

1	any government mandated event; and	
2	(3) on which construction began after April 1, 2003.	
3	(g) As used in this section, "state or federal requirements"	
4	includes any requirement of:	
5	(1) any state or federal law, rule, regulation, or order; or	
6	(2) any adjudication, settlement, or consent decree in any	
7	federal or state court or administrative proceeding that	
8	interprets or applies a state or federal law, rule, regulation, o	
9	order;	
10	that is in effect, applicable to a utility, and not stayed pending	
11	judicial appeal.	
12	(h) As used in this section, "utility" refers to any an energy	
13	generating utility allowed by law to earn a return on its investment. (as	
14	defined in IC 8-1-2.5-2).	
15	(i) As used in this section, "utility system" means a system used	
16	by a utility in whole or in part for:	
17	(1) the production;	
18	(2) the transmission;	
19	(3) the distribution; or	
20	(4) any combination of the production, transmission, or	
21	distribution;	
22	of heat, light, or power to provide retail energy service (as defined	
23	in IC 8-1-2.5-3), regardless whether the service is provided under	
24	IC 8-1-2.5 or under another chapter of this article.	
25	(e) (j) Upon the request of a utility that begins construction after	
26	March 31, 2002, of qualified pollution control property that is to be	
27	used and useful for the public convenience, the commission shall for	
28	ratemaking purposes add to the value of that utility's property the value	
29	of the qualified pollution control property under construction if	
30	construction was begun:	
31	(1) in the case of qualified pollution control property, after	
32	March 31, 2002; or	
33	(2) in the case of qualified utility system property, after April	
34	1, 2003.	
35	(f) (k) The commission shall adopt rules under IC 4-22-2 to	
36	implement this section.".	
37	Page 3, line 30, delete "January" and insert "April".	
38	Page 3 line 31 after "event" insert "The term does not include a	

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1
         civil penalty imposed under section 109.1 of this chapter.".
 2
            Page 3, line 38, delete "and".
 3
            Page 3, line 38, delete "effect" and insert "impact".
 4
            Page 3, line 42, after "section," insert ""material impact" means
 5
         a cumulative increase in an energy utility's intrastate regulated
         total operating expenses or capital costs in an amount equal to or
 6
         greater than four percent (4%) of the energy utility's authorized
 7
 8
         net operating income.
 9
            (f) As used in this section,".
10
            Page 4, line 3, delete "(f)" and insert "(g)".
11
            Page 4, line 11, delete "(g)" and insert "(h)".
            Page 4, line 13, delete "without any" and insert "with".
12
13
            Page 4, line 13, after "offset" insert "deemed appropriate by the
14
         commission".
15
            Page 4, line 17, delete "(h)" and insert "(i)".
16
            Page 4, line 23, delete "(i)" and insert "(j)".
17
            Page 4, line 32, delete "(j)" and insert "(k)".
18
            Page 4, line 39, delete "(k)" and insert "(l)".
19
            Page 5, line 37, after "request" insert "made".
            Page 5, line 37, after "utility" insert "after April 1, 2003,".
20
            Page 6, line 7, after "begin" insert "or complete".
21
22
            Page 6, line 18, delete "public utility cures" and insert "commission
23
         determines that the public utility has cured".
24
            Page 7, line 5, delete "from the date of the final determination".
            Page 7, line 6, delete "IC 24-4.6-1-102." and insert "IC
25
26
         24-4.6-1-102 from the date on which the public utility begins
27
         collecting the rates implemented by the public utility under
28
         subsection (c).".
29
            Page 7, between lines 10 and 11, begin a new paragraph and insert:
30
            "(f) As used in this subsection, "public utility" includes a
31
         department of public utilities created under IC 8-1-11.1. If the
32
         commission fails to issue an order making a determination in an
         investigation initiated after April 1, 2003, into the reasonableness
33
34
         of a public utility's basic rates and charges for electric or gas
35
         service within nine (9) months after the initiation of the
36
         investigation, the commission may order the public utility to
37
         implement the rates determined by the commission based on the
         commission's review under IC 8-1-2-42.5 and the evidence in the
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record at that time. If so ordered, the public utility shall begin implementing the rates on the first day of the first billing month following the expiration of the nine (9) month period allowed the commission under this subsection. A public utility must file notice with the commission of the public utility's implementation of the ordered rate changes under this subsection. The commission may suspend the running of the nine (9) month period if the commission finds that:

- (1) a party other than the public utility did not file the party's case in chief in sufficient detail to allow the commission to begin or complete a review of the request;
- (2) a party other than the public utility materially altered the party's case in chief after its filing;
- (3) a discovery order compelling production by a party other than the public utility has not been satisfied within the time provided in the order; or
- (4) the commission temporarily lacks jurisdiction over the proceeding due to the filing of an interlocutory judicial appeal of a commission ruling or order.

The suspension ends and the nine (9) month period continues to run as soon as the commission determines that the party other than the public utility has cured the cause for suspension.

- (g) If the commission issues an order making a determination in an investigation into the reasonableness of a public utility's basic rates and charges for electric or gas service but does not make the determination within the period allowed under subsection (f), the public utility must continue, after the order is issued, to collect the rates implemented by the public utility under subsection (f) pending a petition for rehearing or an appeal of the commission's order under IC 8-1-3. If the commission does not make a timely determination under subsection (f), notwithstanding any other provision of this article, upon the final determination in the investigation, including the determination on any petition for rehearing or appeal under IC 8-1-3, the public utility shall refund or collect any difference between:
  - (1) the revenues generated by the rates implemented by the public utility under subsection (f); and
- (2) the revenues that would have been generated by the lower

1	of:	
2	(A) the rates authorized in the final determination in the	
3	investigation; or	
4	(B) the rates of the public utility that were in effect	
5	immediately before the rates implemented by the public	
6	utility under subsection (f);	
7	for the period beginning on the effective date of the rates	
8	implemented by the public utility under subsection (f) and ending	
9	on the effective date of the rates authorized in the final	
10	determination in the investigation. The public utility shall issue any	
11	refunds and initiate any collections required under this subsection	
12	not later than sixty (60) days after the effective date of the rates	
13	authorized in the final determination on the proceedings. The	
14	refunds or collections must include interest accrued from the date	
15	on which the public utility begins collecting the rates implemented	
16	by the public utility under subsection (f) at the interest rate set	
17	forth in IC 24-4.6-1-102.	
18	(h) If the commission makes a timely determination under	
19	subsection  (f)  in  an  investigation  into  the  reasonableness  of  a  public	
20	utility's basic rates and charges for electric or gas service,	
21	IC 8-1-3-6 governs the rates that the public utility may collect	
22	pending a petition for rehearing or an appeal of the commission's	
23	order.".	
24	Page 7, delete lines 19 through 21, begin a new line block indented	
25	and insert:	
26	"(3) a transaction described in subdivision (1) or (2) that:	
27	(A) is combined with one (1) or more transactions	
28	described in subdivision (1) or (2);	
29	(B) is conducted within three (3) years of a transaction	
30	described in subdivision (1) or (2); and	
31	(C) causes at least fifty percent (50%) of the shares of a	
32	utility company's stock that are:	
33	(i) outstanding at the time of the transaction; and	
34	(ii) entitled to vote generally in the election of the utility	
35	company's board of directors;	
36	to be beneficially held, directly or indirectly, immediately	
37	after the transaction by persons other than the persons	
38	that beneficially held, directly or indirectly, the shares of	

1	the utility company's stock immediately before the	
2	transaction.	
3	(b) This section does not apply to a transaction involving an	
4	exempt wholesale generator or a direct or an indirect affiliate of an	
5	exempt wholesale generator if either the generator or the affiliate:	
6	(1) is under the jurisdiction of the federal energy regulatory	
7	commission; and	
8	(2) either:	
9	(A) is not controlled by; or	
10	(B) is not an affiliate of;	
11	a utility that engages in retail sales in Indiana.".	
12	Page 7, line 22, delete "(b)" and insert "(c)".	
13	Page 7, line 23, after "individual," insert "or".	
14	Page 7, line 24, delete "their" and insert " <b>including</b> ".	
15	Page 7, line 25, after "receivers" insert "of a utility company,".	
16	Page 7, line 28, delete "water, or power; or" and insert "power to	
17	more than forty thousand $(40,000)$ retail gas or electric customers	
18	of the utility in Indiana;	
19	${\bf (2)  production, transmission, delivery, or  furnishing  of  water;}$	
20	or".	
21	Page 7, line 29, delete "(2)" and insert "(3)".	
22	Page 7, line 32, delete "(c)" and insert "(d)".	
23	Page 7, line 34, delete "(d)" and insert "(e)".	
24	Page 7, line 37, delete "(e) Without" and insert "(f) Except as	
25	provided in subsection (g), without".	
26	Page 7, line 40, delete "energy" and insert "utility".	
27	Page 7, line 42, delete "energy" and insert "utility".	
28	Page 8, line 3, delete "energy" and insert " <b>utility</b> ".	
29	Page 8, line 4, delete "(f)" and insert "(g) If the transaction to be	
30	consummated under subsection (f) is a transaction described in	
31	subsection (a)(3), approval by the commission is required only for $\frac{1}{2}$	
32	the particular transaction that causes at least fifty percent (50%) $$	
33	of the then outstanding shares of the utility company's stock	
34	entitled to be voted generally in the election of the utility	
35	company's directors to be beneficially held, directly or indirectly,	
36	immediately after the transaction by persons other than the	
37	persons that beneficially held, directly or indirectly, the shares of	
20	the utility company's stock immediately before the particular	

1	transaction.	
2	(h) A utility seeking approval of a transaction subject to this	
3	section shall file an application with the commission. After notice	
4	and hearing, the commission shall approve a transaction subject to	
5	this section if the commission:	
6	(1) considers the effect of the transaction on the provision and	
7	cost of service to customers; and	
8	(2) finds that the transaction will result in a new entity with	
9	the technical, financial, and managerial capacity to provide	
10	adequate and reliable retail utility service.	
11	(i)".	
12	Page 8, line 12, delete "(g)" and insert "(j)".	
13	Page 8, line 12, delete "shall" and insert "shall, after notice and	
14	public hearing,".	
15	Page 8, line 24, after "transaction." insert "Notwithstanding any	
16	other law, rule, or order, an order entered under this section is not	
17	subject to a petition for rehearing to the commission, and an	
18	appeal from the order must be filed in the Indiana supreme court	
19	not more than twenty (20) days after the date of the order.".	
20	Page 8, line 25, delete "(h)" and insert "(k)".	
21	Page 8, line 32, delete "(i)" and insert "(l)".	
22	Page 8, line 34, delete "January 1," and insert "April 1,".	
23	Page 8, line 37, delete "January 1," and insert "April 1,".	
24	Page 9, line 7, delete "or".	
25	Page 9, line 8, delete "IC 8-1-13." and insert "IC 8-1-13; or	
26	(4) a department of public utilities created under	
27	IC 8-1-11.1.".	
28	Page 9, line 26, delete "receivers," and insert "receivers of a public	
29	utility,".	
30	Page 10, line 14, after "(f)" insert "The commission shall	
31	determine whether each day during which a public utility violates	
32	this chapter or fails after due notice to comply with:	
33	(1) a standard of service established by commission rule; or	
34	(2) a rate or service requirement of a final and unappealable	
35	order of the commission;	
36	constitutes a separate offense for purposes of subsection (d) or	
37	subsection (e).	
38	(g)".	

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            Page 10, line 27, delete "its" and insert "the".
 2
            Page 10, line 34, delete "(g)" and insert "(h)".
 3
            Page 11, delete lines 1 through 4, begin a new paragraph and insert:
 4
            "(i) Notwithstanding section 112 of this chapter, a public utility
 5
         may not be subject to civil penalties under this section that exceed
         in the aggregate the lesser of:
 6
 7
              (1) three and five-tenths percent (3.5%) of the net operating
 8
              income authorized in the public utility's last order from the
 9
              commission approving basic rates and charges of the public
10
              utility; or
              (2) six million dollars ($6,000,000);
11
12
         for any twelve (12) month period.
13
            (j) Notwithstanding section 112 of this chapter, a public utility
14
         whose net operating income as authorized in the public utility's last
15
         order from the commission approving basic rates and charges of
16
         the public utility is equal to or less than zero dollars ($0) may not
17
         be subject to civil penalties under this section that exceed
18
         five-tenths of one percent (0.5%) of the public utility's gross
19
         intrastate operating revenue from retail utility sales for any twelve
20
         (12) month period.".
21
            Page 11, line 5, delete "(i)" and insert "(k)".
22
            Page 11, line 7, delete "(j)" and insert "(l)".
23
            Page 11, between lines 10 and 11, begin a new paragraph and insert:
24
            "(m) Notwithstanding any other provision in this article, a
25
         public utility may not recover in the utility's rates or charges a civil
26
         penalty assessed under this section.".
27
            Page 11, line 32, after "allowed" insert "or required".
28
            Page 11, line 32, delete "IC 8-1-2-61(c)," and insert "IC 8-1-2-61(c)
29
         or IC 8-1-2-61(f),".
30
            Page 13, between lines 31 and 32, begin a new paragraph and insert:
31
            "SECTION 11. IC 8-1-13-41.1 IS ADDED TO THE INDIANA
32
         CODE AS A NEW SECTION TO READ AS FOLLOWS
33
         [EFFECTIVE JULY 1, 2003]: Sec. 41.1. (a) The authority granted to
34
         the commission under this section is in addition to the commission's
35
         authority under section 41 of this chapter.
36
            (b) This section does not apply when a corporation's violation
37
         or failure to comply under subsection (d) is caused by
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circumstances beyond the control of the corporation, including the

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1	following:	
2	(1) Customer provided equipment.	
3	(2) A negligent act or omission of a customer.	
4	(3) An emergency situation.	
5	(4) An unavoidable casualty.	
6	(5) An act of God.	
7	(c) A corporation subject to the commission's jurisdiction under	
8	this chapter and every officer of the corporation shall comply with	
9	all orders and rules of commission made under the authority of this	
10	chapter.	
11	(d) Except as otherwise provided in this chapter, if the	
12	commission finds after notice and hearing that a corporation has	
13	violated this chapter or failed after notice to comply with:	
14	(1) a standard of service established by commission rule; or	
15	(2) a rate or service requirement of a final and unappealable	
16	order of the commission;	
17	the commission may order the corporation to pay a civil penalty of	
18	not more than five thousand dollars (\$5,000) for each violation or	
19	failure to comply.	
20	(e) Notwithstanding subsection (d), if the commission finds after	
21	notice and hearing that the corporation's violation or failure to	
22	comply demonstrates, by a continuing pattern of conduct, a	
23	disregard by the corporation of its obligation to remedy the	
24	violation or failure to comply found under subsection (d), the	
25	commission may impose an additional civil penalty of not more	
26	than ten thousand dollars ( $\$10,000$ ) for each violation or failure to	
27	comply.	
28	(f) The commission shall consider the following when	
29	determining the appropriateness of the imposition or amount of a	
30	civil penalty:	
31	(1) The size of the corporation.	
32	(2) The gravity of the violation or failure to comply.	
33	(3) The good faith of the corporation in attempting to remedy	
34	the violation or failure to comply or achieve compliance after	
35	receiving notification of the violation or failure.	
36	(4) The effect of the civil penalty on the corporation's	
37	members and the capitalization of the corporation.	

38

(5) Whether the corporation's members had approved or

requested the act or omission causing the violation or failure 1 2 to comply. 3 In the order imposing the civil penalty, the commission shall make 4 specific findings with respect to the factors described in 5 subdivisions (1) through (5). (g) A corporation may not be subject to both a civil penalty 6 7 under this section and a penalty agreed to in a settlement agreement approved by the commission for the same violation or 8 9 failure to comply. If the commission has approved a settlement 10 agreement that includes penalties or remedies for noncompliance with specific provisions of the settlement agreement, the penalties 11 12 under this section do not apply to those instances of noncompliance 13 during the life of the settlement agreement. 14 (h) The total penalties imposed under this section on a 15 corporation in a calendar year may not exceed five tenths of one 16 percent (0.5%) of the corporation's gross intrastate operating revenue from retail sales of energy, after deducting the 17 18 corporation's cost of fuel and purchased electricity. 19 (i) The commission shall determine whether each day during 20 which a corporation violates this chapter or fails after due notice 21 to comply with: 22 (1) a standard of service established by commission rule; or 23 (2) a rate or service requirement of a final and unappealable 24 order of the commission; 25 constitutes a separate offense for purposes of subsection (d).". Page 13, line 34, delete "The commission shall". 26 27 Page 13, delete lines 35 through 42 and insert "Any". 28 Renumber all SECTIONS consecutively. (Reference is to HB 1529 as introduced.)

and when so amended that said bill do pass.	
	Representative Stevenson